

OIL ASSESSMENT RENDITION

SHALL BE FILED WITH COUNTY APPRAISER BY APRIL 1

Schedule 2 (Class 2B) (Rev. 12/04)

MIAMI COUNTY, KANSAS

STATEMENT OF _____

OPERATOR I.D. NO. _____

P.O. ADDRESS _____ CITY _____

STATE _____ ZIP _____

NAME OF PROPERTY _____ Property ID: _____ Company ID: _____ County ID: _____ 1st Well API #: _____

SECTION I - LOCATION OF PROPERTY ASSESSED			SECTION VII - ABSTRACT VALUE (FOR APPRAISER'S USE ONLY)			
DESCR			Appraised Value	Assessed	Penalty	TOTAL
			Total Working Interest (Sec. VI, Line 10)			
			Royalty Interest (Sec. VI, Line 1)		XXXXXXXXXX	
Lot Sec	Adn. Twp	Blk Rng	Itemized Equipment (Sec. VI, Line 9)			
Twp. City			Total			
Tax Unit:	School Dist:					

SECTION II - WELL AND LEASE DATA					
No of Wells - Oil:	Gas:	Inj:	Ws:	Secondary Recovery ()	Permit No:
Shut In:	SWD:	TA:	Total:	Producing Formation:	
Year First Produced:	Spud Date:			Market Price Received (Producer):	
Average Depth of Well:	Producing:	SWD:	Less Oil Transportation Charges:		
Oil Gravity:	Water Production (Percent):	B.P.D.:	0.0	Net Price:	Oil Purchaser:

SECTION IV - PRODUCTION DATA			
MONTH	MONTHLY PRODUCTION		Notation
	2004	2003	
January			
February			
March			
April			
May			
June			
July			
August			
September			
October			
November			
December			
1) Annual Production			Casinghead Gas Production
2) Casinghead Gas (Conv. Bbls)		XXXXXX XXXXXX	
3) Total Annual Production Bbls. (to Sec. V. Item 1)		XXXXXX XXXXXX	Production X Price Per MCF = Income / \$ Bbl. Oil = Bbl. Oil
4) Annual Decline Bbls.		XXXXXX XXXXXX	
5) Percentage Rate of Decline		XXXXXX XXXXXX	(Transfer to Sec. IV, Line 2)

SECTION V - GROSS RESERVE CALCULATIONS				
_____ X _____ = _____	X _____ = _____			
_____ X _____ = _____	X _____ = _____			
1. Total Amount (Bbls.) Production	2. Net Price as of Jan. 1	3. Est'd Gross Income Stream	4. Present Worth Factor	5. Est'd Gross Reserve Value

SECTION VI GROSS RESERVE VALUE X DECIMAL INTEREST		A. Schedule	B. Owner	C. Appraiser
1. Royalty Interest Valuation: \$	X			
2. Working Interest Valuation: \$	X			
3. Deduct Operation Cost Allowance:				
A. Producing Well: \$	Per Well X Wells			
B. Injection Well: \$	Per Well X Wells			
C. Submersible: \$	Per Well X Wells			
4. SUBTOTAL (Line 2 minus Lines 3A, B, C.)				
5. Min Lease Value (Line 2, Col. A)	X (2%, 5%, 10%)			
6. Line 4 or Line 5 (Whichever is Greater)				
7. Add Prescribed Equipment Value				
A. Producing Well: \$	Per Well X Wells			
B. TA, SI, SWD, INJ, WS	\$ Per Well X Wells			
C. Submersible: \$	Per Well X Wells			
8. TOTAL Working Interest Value (Add Lines 6-7A, B, C.) Appraised Value				
9. Itemized Equipment (Section III - Attach Schedule)				
10. TOTAL Working Interest Market Value				
11. Working Interest Assessed Value	X			

* Attach Name, Address, And Interest of Royalty Owners

CERTIFICATION: I do hereby certify that this schedule contains a full and true list of all personal property owned or held by me subject to personal property taxation under the laws of the state of Kansas pursuant to K.S.A. 79-329 through 79-333

OWNER

DATE

TAX RENDITION PREPARER

DATE

Lease Code _____

County Code _____

Lease Name _____